Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	. 12,018			282,998	4,591	94,838	2,061	378,843	13,542	0	10,318
Natural Gas Plant Liquids and Liquefied Refinery Gases		-117	13,121	16,039	30,134		-942	7,013	3,637	79,605	5,431
Pentanes Plus	. 4,821	-117		187	-2		58	29	745	4,057	91
Liquefied Petroleum Gases			13,121	15,852	30,136		-1,000	6,984	2,892	75,548	5,340
Ethane/Ethylene	. 715		69	_	_		27	_	_	757	27
Propane/Propylene	. 16,847		12,388	14,548	29,832		-1,087	-	1,620	73,082	4,097
Normal Butane/Butylene	. 4,880		1,101	480	303		184	3,838	1,271	1,471	1,027
Isobutane/Isobutylene	. 2,873		-437	824	1		-124	3,146	´ –	239	189
•	,							,			
Other Liquids	.	9,484		229,515	581,471	93,605	5,259	905,412	1,935	1,468	64,973
Hydrogen/Oxygenates/Renewables/									•		•
Other Hydrocarbons		9,519		9,681	107,118	-4,933	-1,200	121,332	1,252	0	6,609
Hydrogen				_	_	1,511		1,511	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	19	-	-	19	0	_
Renewable Fuels (including Fuel Ethanol)		9,519		9,572	107,118	-6,354	-1,200	119,821	1,233	0	6,609
Fuel Ethanol ⁶		7,876		5,066	102,716	-1,244	-1,948	115,153	1,209	0	5,247
Renewable Fuels Except Fuel Ethanol		1,643		4,506	4,402	-5,110	748	4,668	24	0	1,362
Other Hydrocarbons				109	_	-109	_	_	_	0	_
Unfinished Oils				27,827	-147		-1,699	27,911	_	1,468	4,190
Motor Gasoline Blend.Comp. (MGBC)		-35		192,007	474,500	98,537	8,158	756,169	682	0	54,174
Reformulated		_		67,789	99,312	36,111	2,869	200,322	21	0	19,202
Conventional		-35		124,218	375,188	62,426	5,289	555,847	661	0	34,972
Aviation Gasoline Blend. Comp						·		´ -	-	-	´ –
Finished Petroleum Products		_	1,296,626	112,590	571,061	-92,285	-7,330		66,936	1,828,386	70,575
Finished Motor Gasoline		_	1,062,459	12,418	118,012	-97,293	-1,184		2,016	1,094,764	6,905
Reformulated		_	445,110		´ -	-24,627	3		· –	420,480	31
Conventional		_	617,349	12,418	118,012	-72,667	-1,187		2,016	674,283	6,874
Finished Aviation Gasoline			_	13	1,407	´	-7		· –	1,427	137
Kerosene-Type Jet Fuel			25,873	12,754	163,703		-91		1,044	201,377	8,415
Kerosene			931	314	_		311		321	613	1,472
Distillate Fuel Oil ⁷			131,530	45,431	277,122	5,008	-6,132		37,562	427,661	38,942
15 ppm sulfur and under ⁸			90,849	27,254	239,089	5,008	1,306		22,559	338,335	27,355
Greater than 15 ppm to 500 ppm sulfur8			2,578	2,379	582	_	-647		7,543	-1,357	658
Greater than 500 ppm sulfur			38,103	15,798	37,451		-6,791		7,461	90,682	10,929
Residual Fuel Oil ⁹			24,552	33,553	458		-299		12,226	46,636	9,227
Less than 0.31 percent sulfur			6,295	2,261	_		-479		NA	NA	1,045
0.31 to 1.00 percent sulfur			1,367	5,183	_		7		NA	NA	2,501
Greater than 1.00 percent sulfur			16,890	26,109	458		173		NA	NA	5,681
Petrochemical Feedstocks			1,360	71	455		-110		_	1,996	69
Naphtha for Petro. Feed. Use	.		1,360	29	455		-110		_	1,954	69
Other Oils for Petro. Feed. Use			_	42	_		_		_	42	_
Special Naphthas	.		264	166	_		2		697	-269	28
Lubricants			5,200		6,485		70		2,296	10,706	1,210
Waxes			4	1,046	_		-46		893	203	182
Petroleum Coke			11,252		-		_		7,206	4,635	_
Marketable			3,822	589	_		-		7,206	-2,795	_
Catalyst			7,430							7,430	
Asphalt and Road Oil			18,425		3,419		168		2,491	24,030	3,962
Still Gas			13,782							13,782	
Miscellaneous Products			994	3	-		-12		184	825	26
Total	. 42,154	9,367	1,309,747	641,142	1,187,257	96,157	-952	1,291,268	86,049	1,909,459	151,297

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.